FILE NOTATIONS		008	
Entered in NID File	Checked by Chief	Kind	
Entered On S R Sheet	Copy NID to Field Office		
Location Map Pinned	Approval Letter	V	
Card Indexed	Disapproval Letter	***************************************	
I W R for State or Fee Land	en de la companya de		
COMPLETION DATA:			
Date Well Completed 11116	60 Location Inspected	***************************************	
OW TA	Bond released		
GW OS PA	State of Fee Land		and the second
Driller's Log 121760	ogs filed		
Electric Logs (No.			
E E-1	GR GR-N	Micro	1200
Lat Mi-L	_ SonicOthers	prittage	water
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			TWO COL

Sold dies

Budget Bureau No. 42–R359.4. Approval expires 12–31–60.

Form 9-331 b (April 1952)

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency					
	Mavaje				
Allottee					
	14-20-603-416				

Section 10

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	Зөр	tember 20
Well No. C-19 is located	1980 ft. from N line and 198	Oft. from E line of sec. 10
(¼ Sec. and Sec. No.)	(Twp.) (Range) (I	alt Lake Meridian)
White Mesa (Field)	San Juan County (County or Subdivision) follow	(State or Territory)
The elevation of the derrick floor		(5474° Ground)

DETAILS OF WORK

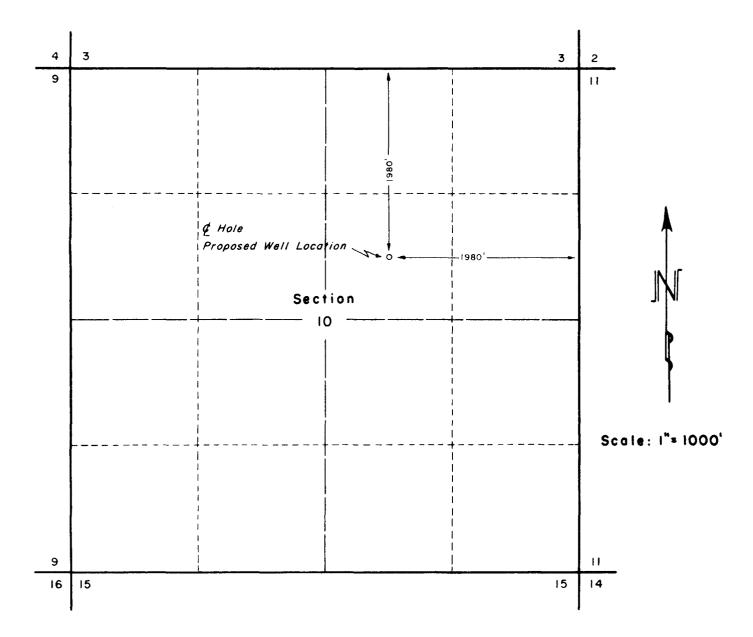
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 5300° to test the Paradox formation. Approximately 500° of 8 - 5/8" surface casing will be run and cemented. If commercial production is found, a string of 5 1/2" production casing will be run and cemented and the well completed.

Company	Continental Oil Company	<i>t</i>	
Address	Box 3312		nginai Signed By:
	Durango, Colorado	Ву	nginci Signed By: H. D. HALEY
			District Superintend

U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8

CERTIFICATE OF SURVEY



WELL LOCATION: Continental Oil Co., Navajo "C" - 19

Located 1980 feet South of the North line and 1980 feet West of the East line of Section 10

Township 42 South Range 24 East Salt Lake Meridian

Existing ground elevation determined at 5474.0 feet based on adjoining Well Locations.

I hereby certify the above plat represents a survey work under my supervision and is accurate to the book of the knowledge and belief.

ELMER M. CLARK
Registered Land Surveyor
Plate of Utah (No. 2307)

E.M. CLARK & ASSOCIATES
Durango, Colorado

Sept. 12, 1960 File No 60559

September 23, 1960

Continental Oil Company Box 3312 Durango, Colorado

Attention: H. D. Haley, Dist. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo C-19, which is to be located 1980 feet from the north line and 1980 feet from the east line of Section 10, Township 42 South, Range 24 Mast, SIM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT, EXECUTIVE SECRETARY

CBF:awg

es: P. T. McGrath, Dist. Eng. U. S. Geological Survey Farmington, New Mexico



Cop

_	Form 9-331 b (April 1952)						
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency				
	Navajo			
Allottee				
Lesse No.	14-20-603-416			

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asing @ 298', ce	mented w/l	55 sacks re	g. Drit	led w/rota	ry tools
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		TAILS OF WO			dding inha gamant
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ite Mesa (Field)	San Ju	ounty or Subdivision)		Utah (State or Territor	
/4 Sec. 10 (¼ Sec. and Sec. No.)	T423,	R24E (Range)	Salt La (Meridia	in)	
ell No. C-19 is lo	ocated 1980 ft	()		()	of sec10
Navajo		- (N) -			
			ecember	2	, 19. 60
(INDIC	ATE ABOVE BY CHECK N	MARK NATURE OF REPO	RT, NOTICE, OR OT	HER DATA)	
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	N WELL	SUPPLEMEN		RY.	
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WAB-pk USGS(2) UOAGCC(2) ONG HDHS. GOVERNMENT PRINTING OFFICE 18-84375-8

Section 10

Navajo Tribe
Lease No. 14-20-603-410

U. S. Land Office

Serial Number

Lease or Permit to Prospect

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LO	CATE WELL	_ CORR	ECTLY								
Compa	myQo	ntin	enta.	l Oil	Compan	J	Addre	s Box 3312	. Duran	go, C	olorado
Lessor	or Tract	N	ava j	0			Field	Field white Mesa State Utah			
								Lake C			
Location	on .198 0) ft. [** .	of	Line ar	nd 1986	t . {	k . of _E	Line ofSec	. 10	Eleva	tion _5485
\mathbf{T}		ation g	iven h	erewith is	a comp ailable r	lete eco	and corrected	et record of the	well and a Original S	ll work o	lone thereon
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<u> </u>				,	CA 	1	TE MIT	ND. 	Perfo	rated	
Size	Weight per foot	Threa in	ch ¯	Make	Amoun		Kind of shoe	Cut and pulled from	n From-	To-	Purpose
1/2# 1/2#	of the great carbination carbination la de for lef it pittes or	est in ut the on Linday	dance i Mand ii glirgiv Were pu	o have 1 go s reduina. s itopin 2 2 in to test	mplefe and the second s	ere ere	and Changes the capture	Please state in de made in the casin all manted; g	tan the dates s, state fully, ive date; size and resuits	of regularity and if an position;	ng Rossing 1 (
					TORY C) E. 9	om ob c	AS WELL	6272	6286	RRM PO ACCION
	:			MUDE	ING A	ND	CEMENT	ING RECORD			
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5/8# 1/2#	2981 63271			d	isplace	ment					
	<u> </u>						ND ADAF				
Heavi	ng plug—l	Materie	al						Depth set)	
Adapt	ersMate	erial				S	ize				

SHOOTING RECORD

FOLD | MARK

U.S. Lesso Ocrace

Lease or Premaryo Profession SERIAL NUMBER

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GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR UNITED STATES

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a far as can be determined from all available records.

Location Manufit. S. of and time and Manufit W.	of the of the contract of the
Well No. 12 ed Sec. 122, T. Lalar Lall. Meridian	
Lessor or Tract	Field
Company	$\mathbf{Address} = \mathbb{R}^{n \times n \times$
LOCATE WELL CORRECTLY	
LOG C	DF OIL OR GAS WELL

Spudded 9-29-60, drilled 121" hole with retary tools to 298'. Ran 10 jts. of 8 5/8" OD surface of 8 5/8" And cemented with 165 sacks regular. Drilled 7 7/8" thole in sand, shale, anhydrite and lime to 6170'. Cored from 6170' to 6327' TO. Ran DET 1 from 6273 to 6327', shut-in 1 hr., open 1 hr., shut-in 45 min., gas to surface in 11 min., hardwhimm, was verset 2000' highly oil & gas cut mud. Ran electric logs. Ran 196 jts, of 51" OD production casing, landed at 6327' RB, and cemented with 75 sacks reg. mixed Noish and cu. ft. stratecrete followed by 250 sacks regular. rotary rig 11-1-60. Loved in completion of and perforated w/4 shots per 1t from 6252' to 6265' and from 6272' to 6266'. Ran tubing & set pucker at 6220'. Acidized with 2000 gals, mud acid and swabbed. cidized with 20,000 gals. Pulled tubing & Pulled tubing & masketa geren tubing and swabbader haner of suand installed pumping a equipment. Initial Fumping Fotential 11-16-60: 384 BOPD, gravity 38.00; smort 700, or take bally strong bols., crude oil purchase crude oil purchaser: four Corners Lipe Line Co.

The information given herewith is a complete and correct record of the well and all work done then so

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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				MIDDING	AND	CEMENTIN	G RECORD		
				HISTORY	OF	OIL OR GA	S WELL.	6 - 43094- 2 u. si	GOVERNMENT PRINTING OFFICE

(May 1963)	UT EDSTATES ARTMENT OF THE INTE	RIOR (Other instruction in	
DL1 7	GEOLOGICAL SURVEY	I (I OI verse area)	14-20-603-409
SUNDRY 1	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIES NAME
	proposals to drill or to deepen or plu PPLICATION FOR PERMIT—" for suc		Navata
1. "/	`\	- proposition	7. UNIT AGREEMENT NAME
WELL GAS OT	HER Water Inner	Time .	WHITE MESA
2. SAME OF OPERATOR	0 0		8. FAB'S OR LEASE NAME
ONTINENTAL 3. ADDRESS OF OPERATOR	VIL COMPANY		WHITE MESA UNIT
Box 1/60	HORRE N.M.	882/0	9/
4. LOCATION OF WELL (Report loca See also space 17 below.)	ation clearly and in accordance with a	ny State requirements.	10. FIELD AND POOL, OF WILDCAR
At surface			DESERT CREEK
1900' = 111 -1	1880' FEL B	Sec 10	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
1780 PAL G	1380 162 3		Kara T 135 D 31
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
	548	5' DF	SAN JUAN LITAH
16. Char	ck Appropriate Box To Indicate		Other Data
	INTENTION TO:		EQUENT REPORT OF:
L	L1	ſ	REPAIRING WELL
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OF ACIDIZING	BANGON MENT
REPAIR WELL	CHANGE PLANS	(Other) LNCP11N14E	of multiple completion on Well
(Other)		Completion or Recor	mpletion Report and Log form.)
proposed work, if well is	directionally drilled, give subsurface is	ocations and measured and true ver	tes, including estimated date of starting any tical depths for all markers and zones perci-
As required	by Rule C-2.	2. Utah Dil	bove is being
Commission, T	Pare (3), the	well Named 2	hove is being
reported as	indefinitely	shut-in for	the reason
indicated be	elow:	•	
R	EASON		DATE SHUT-IN
High Was Mechanical	fer Valume		1-9-67
Y Holding For	r Secondary Recor	very Use	
1/10001000	eal to Produce		
UNCCON BAIL			
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* Pending E	Ngideering Eval	SR. AHALYST	DATE 1-14-75
NCCON MICE OF SIGNED SIGNED CONTROL OF SECURITY OF SEC	olng is true and correct		DATE 1-14-75
X Pencing E 8. I hereby certify that the free SIGNED SIGNED	oling is true and correct TITLE TITLE TITLE		DATE

DEPART	ME OF THE INTER	RIOR (Other Instruction: n :	Budget Bureau No. 42-R1- 5. LEASE DESIGNATION AND SERIAL N
	GELLOGICAL SURVEY	(TIOTA Wiles Blue)	14-20-603-4
· · · · · · · · · · · · · · · · · · ·	TICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NA
	osals to drill or to deepen or plus CATION FOR PERMIT—" for such		1212-1
Use "APPLIC	CATION FOR PERMIT—" for such	r proposals.)	NAVAJO
OIL 🔼 CVB	•	•	7. UNIT AGREEMENT NAME
WELL WELL OTHER . NAME OF OPERATOR			8. FARM OR LEASE NAME
Continental Oil C	omnany	1	While Mesa Uvit
ADDRESS OF OPERATOR	ompany	233	9. WELL NO.
P. O. Box 460 110	bbs, ilew Mexico 8	38240	86
See also space 17 below.)	clearly and in accordance with a	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Desect Creek
1980' FN & EL			11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
			Sec. 10 TOUSE R
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	54851	DF	SANJUAN WIN
6. Check A	appropriate Box To Indicate	Nature of Notice, Report, or	• •
NOTICE OF INTE		and the second s	EQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING		
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other) Thut - I	Z
(Other)			ts of multiple completion on Well upletion Report and Log form.)
 DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.) * 	PERATIONS (Clearly state all perting its consults drilled, give subsurface lo	ent details, and give pertinent date cations and measured and true vert	es, including estimated date of starting ical depths for all markers and zones p
Status of Well: 7	Udetivitely Shut-En	J	
Reason for temp.	that temp. aban. aban.: Pending E	commenced: 1-9-	ATION
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SUPERIOR OIL

February 9, 1984

DIVISION OF GH., GAS & MINING

Hal Balthrop State of Utah Oil, Gas & Mining 4241 State Office Bldg Salt Lake City, Utah 84114

Re: Well Names

White Mesa/Gothic Mesa Units

San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

Engineer

JSA/1h Attach.



PROPOSED WELL NAMES WHITE MESA UNIT

2 " " 23-41 16001 40 33-32 15 35 2(19) " 3) " " 22-42 16 43 7 41 34-12 15 35 380 " 4) " " 22-32 15 75 9 42 34-32 15 35 4 81 ; 5 " 23-12 16002 43 35-12 155 29 82 " 6 " 23-32 16003 44 36-12 155 30 83) "	4-14 16448 4-34 16449 3-14 10254
23-41 /600/ 40 33-32/5352(9) " (3) " " 22-42 /6437 41 34-12/535380 " (4) " " 22-32 /5759 42 34-32/535481 " 5 " 23-12 /6002 43 35-12/552982 " 6 " 23-32 /6003 44 36-12/5530(83) "	4-34 16449 3-14 10254
(3) " " 22-42 /6437 41 34-12/535380 " (4) " " 22-32 /5759 42 34-32/535481 " 5 " 23-12 /4002 43 35-12/552982 " " 6 " 23-32 /6003 44 36-12/553083) "	3-14 10254
4 " " 22-32 15759 42 34-32 /5354 81 " 5 " 23-12 14002 43 35-12 /5529 82 " 6 " 23-32 16003 44 36-12 /5530(83) "	
5 23-12 16002 43 35-12 15529 82 11 6 23-32 16003 44 36-12 15530(83)	3-34 / <i>0253</i>
6 " 23-32 16003 44 36-12 15530(83) "	2-14 /5537
	10-41 /6-450
7 '' 23-33 14004 45 . 35-23 15531 84 "	9-21 10256
8 <u>" 23-23 /6005 46</u> 34-43 /5355 85 "	8-41 /537/
9 " 22-43 15160 (47) 34-23 /6444 86 "	10-32 15372
	11-11 10569
11 " 22-34 /576/ (49) 33-23/6445 88 "	11-14 /05/0
12 " 23-14 16006 50 4/5 24E 32-23 1535789 Water Sply	
13 23-34 11.208 51 32-14 102.49 90 " "	II
(A) " 27-41 /6434 52 32-34 /5 358 91 " "	11
15 27-21 16254 58 33-14 10245 92 " "	П
(6) " 28-41 /6440 54 33-34/535993 " "	11
17 " 27-12 /3.343 55 34-14 /5.360 94	II
10 27-32 /3.346 30 34-34 /3.36/ 93	
75 77 20-12 70363 37 33-14 7333736	- н
90 " 23-23 10364 30 33-34/333397	"
21 " 27-43 /334/ 75 725 24E 1-41 NO APL 90	1
22 " 21-23 /3348 65942 241- 2-21/3334 33	
45 11 27-13 10284 01 11 3-41 13362100	· · · · · · · · · · · · · · · · · · ·
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25 " 26-23 /03/4 (03) " 4-41 /6/76 102	The second secon
26) " 28-34 /644/ 64 " 4-21/5364 103 " " " " " " " " " " " " " " " " " " "	10
27 '' 27-14 /0285 65 '' 6-32 /0257 104 " " 28 '' 27-144 //342 68 " 4-12 /0255 105 " "	
φ " 27-14A 7/343 00 4-12/0233 103	
29 27-34 /6155 (67) " 4-32/53/5106 49.5 24/E	4-42 300/8
/	34-24 30098 34-42 30102
	3-11 30243 3-22 30294
	34-22 30295 34-33 30296
$\frac{36}{37}$ $\frac{34-41}{34-21}$ $\frac{7472}{5350}$ $\frac{74}{350}$ $\frac{747}{350}$ $\frac{747}$ $\frac{747}{350}$ $\frac{747}{350}$ $\frac{747}{350}$ $\frac{747}{350}$ $$	ot drld 30 329
38 33-41 /6443 76 " 4-23 /5370 115 " 39 33-21 /535/ 1/ " 5-13 /6523 116 4/5 24E	4-31 <i>30530</i>

	UN' D STATES	BUBMIT IN TRIP TE* OR (Other instruction, re- OR verse side)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 6. LEASE DESIGNATION AND SERIAL NO.
•	U OF LAND MANAGEMENT		14-20-603-410
SUNDRY NOTI	CES AND REPORTS C	ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME
(Do not use this form for propose Use "APPLICA" 1. OIL GAS WELL OTHER	als to drill or to deepen or plug b TION FOR PERMIT—" for such pr	RECEIVED	NAVAJO 7. UNIT AGREEMBRY NAME WHITE MESA UNIT
2. NAME OF OPERATOR			8. PARM OR LEAST MAME
THE SUPERIOR OIL COM	PANY **	JUN 1 0 1985	9. WBLL NO.
P. O. DRAWER G. CORT	בל כה פוססו		#10-32
4. LOCATION OF WELL (Report location cl Bee also space 17 below.) At surface	EZ, CO. 81321 early and in accordance with any	GAS & MINING	10. PIBLD AND POOL, OR WILDCAT GREATER ANETH FIFLD 11. BBC, T., B., M., OR BLE, AND SUBVEY OR ABBA
1980' FNL, 1980' FEL,	, Sec. 10		
14. PERMIT NO.	15. BLEVATIONS (Show whether DF,	RT, GR, etc.)	SWME. Sec 10, T42S, R24E
43-037-15372	GR: 5472'		SAN JUAN UTAH
	propriate Box To Indicate N	ature of Notice, Report, or (Other Data
NOTICE OF INTEN			UBNT REPORT OF:
BHOOT OR ACIDIZE REPAIR WELL (Other) Extension of SI 17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) Superior Oil ** is rethe subject well, due number of wells in P Should an extension time period with our 1) Condition to	requesting a six(6) me to the time factor hases II and III of be granted, Superior intent to perform other well to a useful	completion or Recommendate details, and give pertinent date discussions and measured and true vertice onth extension for "involved in the evathe White Mesa Unit Oil ** will reply when of the following:	luation of the large Waterflood project.
3) Permanently ** Mobil Oil Corpora Federal approx	Abandon the well, Plug & Abandon the state of this action in the state of this action for commencing	e Superior Oil Compa / CCEPTED	NY BY THE STATE DIVISION OF AND MINING 2/85
		Dinger	1
18. I hereby certify that the foregoing i	s true and correct		
SIGNED	TITLE	Engineer	6/5/85
(This space for Federal or State off	ce use)		
APPROVED BY	TITLE		DATE

*See Instructions on Reverse Side

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

·=>

Associate Director



DIVISION OF OIL. GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours.

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

WEJTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

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PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	PHZMWT	RNG	TYPE	ř	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT -
WHITE MESA	10-32	HAUL HAZ	IJΤ	SW 1	E 10-42	S-24E	PROD	21	43-037-15372	14-29-603-410		96-004193
	16-41	SAM JUAN	UT	HE 1	E 19-42:	S-24E	INJ	ΞI	43-037-16450	14-20-603-410		96-004193
	22-23	HAUL HAZ	UT	NE S	W 22-42	S-24E	InJ	SI	43-037-16438	14-20-603-355A		76-004193
	22-32	SAN JUAN	UT	SN 4	IE 22-41:	S-24E	LWI	SI	43-637-15759	14-20-603-355A		96-004193
	22-34	MAUL MAZ	UT	SE À	₩ 22-41:	S-24E	PROD	OP	43-037-15761	14-20-603-355A		96-004193
	22-42	MAUL MAZ	UT	SM 3	E 22-41:	S-24E	INJ	SI	43-037-16437	14-20 -603 -355A		96-004193
	22-43	รีลส์ เปลิส	UT	HE S	E 22-4	:3-24E	PROD	OF	43-037-15760	14-20-6 03 -355A		76-004193
	23-12	MAUL MAZ	UT	SU 1	W 23-41;	S-24E	PROD	СP	43-037-16002	14-20-603-370B		96-004193
	23-14	SAN JUAN	UT	SM 3	IW 23-41.	S-24E	PROD	GP'	43-037-16006	14-20-603-3708		96-004193
	23-21	MAUL MAZ	UT	HE I	W 23-41	S-24E	PROD	CP	43-037-16000	14-20-663-3768		96- 004193
	23-23	HAUL HAZ	UT	NE S	W 23-41	S-24E	PRO D	ΤA	43-037-16005	14-20-603-370B		96- 604193
	23-32	MAUL MAZ	UT	SW A	Æ 23-41:	S-24E	PROD	SI	43-037-16003	14-20-603-370E		96-604193
	23-33	SAN JUAN	UT	NW 3	E 23-41	S-24E	PROD	TA	43-037-16004	14-20-603-3708		96-604193
	23-41	SAN JUAN	UT	NE }	IE 23-41.	S-24E	PROD	31	43-037-16001	14-20-603-3708		96-004193
	23-42	SAN JUAN	UT	SE N	IE 23-41.	S-24E	2800	OP	43-037-31943	14-20-603-3703		96-004193
	25-14	MAUL MAZ	UT	2H 3	W 25-41.	S-24E	PROD	Ç,	43-037-15525	14-26-603-258		96-004193
	27-12	HAUL HAZ	UT	SW	W 27-41.	S-24E	PROD	SI	43-937-15345	14-20-603-409		96-004193
	27-21	MAUL MAZ	UT	KE 1	₩ 27-41	S-24E	PROD	GP	43-637-16254	14-20-603-409A		96-004193
	27-22	HAUL HAZ	UT	SE I	## 27-4f	S-24E	PROD	ΰř	43-037-31664	14-20-603-409A		96-004193
	27-23	HAUL MAZ	UT	ME :	II 27-41	S-24E	PROD	0F	43-037-15348	14-20-603-409		96 -884193
	27-32	MAUL MAZ	UT	2₩ :	SE 27-41	S-24E	PROD	SI	43-037-15346	14-20-603-409		96-994193
	27-34	MAUL MAZ	UT	SW :	SE 27-41	S-24E	P'ROD	GP	43-037-16255	14-20-603-409A		96-004193
	27-43	SAN JUAN	UT	ΝE.	SE 27-41	S-24E	PROD	CP	43-037-15347	14-20-603-409		96- 004193
	28-23	MAUL MAZ	UT	HE .	SW 28-41	S-24E	PROD	31	43-037-10244	14-20-603-409		96- 664193
	28-34	SAN JUAN	UT	SW	SE 28-41	S-24E	INJ	 4 4	43-037-16441	14-20-603-409		96-094193
	28-41	MAUL MAZ	UT	ŅΕ	4E 28-41	S-24E	PROD	ŪF	43-637-16440	14-20-603-409		96-004193
	28-43	SAN JUAN	IJΤ	iξ.	SE 28-41	S-24E	2800	31	43-837-15349	14-20-603-409		98-004193
	32-23	SAN JUAN	UT	NE.	SW 32-41	S-24E	PROD	35	43-037-15357	14-20-603-407		96-004193
	32-34	SAN JUAN	UT	SW:	SE 32-41	S-24E	PROD	02	43-037-15358	14-20-603-407		96-004193
	33-21	MAUL MAZ	UT	SM.	SE 33-41	S-24E	PROD	ĢP	43-937-15351	14-20-603-469		96-004193

					pproved.
Form, 3160-5 (November 1983)	UNITED STA		SUBMIT IN TRIPY *** (Other instructio	Expires	Bureau No. 1004-0135 August 31, 1985
(Formerly 9-331)		HE INTERIOR	verse mide)	5. LEASE DES	IGNATION AND SERIAL NO.
	BUREAU OF LAND MA	ANAGEMENT			-603-410
SUN	NDRY NOTICES AND R	REPORTS ON	WELLS	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
	s form for proposals to drill or to d Use "APPLICATION FOR PERMI			1/103	3150
1.	UR APPLICATION FOR PERMI	11— for such proposal	·· <i>)</i>	7. UNIT AGE	501
OIL GAS	\Box C_{i} I_{i}	Well		(, UNIT AGE)	MENT YAME
2. NAME OF OPERATOR	OTHER	weu		While	I'IESZ
Mali	Of Change Lin			o. FARR OF L	PARE NAME
3. ADDRESS OF OPERATO	or corporation			9. WBLL NO.	
DO Do	was 6 Park	22 /2 8	1221	10 2	2
4. LOCATION OF WELL (Report location clearly and in accor	dance with any State	regulrements.*	10 FIELD AND	POOL, OR WILDCAT
See also space 17 be At surface	low.)			Chart	E. Musell
				11. SEC., T., E	., M., OR BLE. AND
				SUBVET	OR ARMA
1980' FN	IL, 1980' FEL			Car 10 T	425, R24E, SLI
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR	, etc.)	12. COUNTY C	R PARISH 18. STATE
43-037-15	5372 GR:	,		Son	uan Utah
					1401
16.	Check Appropriate Box 1	To Indicate Nature	of Notice, Report, o	or Other Data	
	NOTICE OF INTENTION TO:	1	SUB	SEQUENT REPORT OF	:
TEST WATER SHUT-	OFF PULL OR ALTER CAS	ung 🗀	WATER SHUT-OFF		PAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLET		FRACTURE TREATMENT		TERING CABING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING		ANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)		
(t	usion of SI State	tic X	Nort Report res	sults of multiple con ompletion Report an	npletion on Well
		tate all pertinent deta			
proposed work. I nent to this work.	OR COMPLETED OPERATIONS (Clearly SI If well is directionally drilled, give) *	subsurface locations a	nd measured and true ve	rtical depths for al	markers and zones perti-
		•	1.6	.//	(. / /
Due to a	current econo	mic con	determs u	officia to	he industry
/ .			isting water		hace
and for	he fact that	_	1.1	/ /	nas
provided	insufficient	intorma	tron to e	waluate	future
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expansion,	·	sorporani	on reques	ts an	extensión
of the c	survent SI s	tahis.			
					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	_				V 1000 100 100 100 100 100 100 100 100 1
					in a second of the second of t
	/ V/M				
18. I hereby certify that	t the foregoing a true and correct	0	1/1/1		
SIGNED	Willen	TITLE	aff Up G	AGF DATE	3.25.87
(This space for Fed	eral or State office use)				
APPROVED BY		TITLE		BY THEE	
	PPROVAL, IF ANY:			DIVISION	
				, AND MINI	
Federal approval			DAIF: 3-3		
is required before	e commencing *Se	e Instructions on R	everse Side	3/8	
operations			BY: / the	· Charle	A A A A A A A A A A A A A A A A A A A
Title 15 U.S.C. Secti	on 1001, makes it a crime for ar	ny person knowingly	and willfully to make	e to any departme	nt or agency of the

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Designation &

14-20-603-410

6. If Indian, Allottee or Tribe Name

Serial No.

NAVAJO

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

 Oil Well /_/ Gas Well /_/ Other: Shut In Name of Operator MOBIL OIL CORPORATION Address of Operator P. O. DRAWER 6, CORTEZ, CO. 81321 Location of Well 1980' FNL, 1980' FEL 	7. Unit Agreement Name White Mesa 8. Farm or Lease Name - 9. Well No. 10-32 10. Field and Pool, or Wildcat Greater Aneth 11. Sec. T,R,M or BLK and Survey or Area Section 10, T42S, R24E SLM
14. Permit No. 15. Elevations (DF, RT, GR) 43-037-15372 GR: 5472'	12. County, Parish 13. State San Juan Utah
Notice of Intention To: Test Water Shut-off / _/ Pull or Alter Casing / _/ Fracture Treat / _/ Multiple Complete / _/ Shoot or Acidize / _/ Abandon \$\frac{1}{2} \] Repair Well / _/ Change Plans / _/ (Other) Extension of SI Status /XX/	E OF NOTICE, REPORT OR OTHER DATA Subsequent Report of: Water Shut-off /_/ Repairing Well /_/ Fracture Treatment /_/ Altering Casing /_/ Shooting/Acidizing /_/ Abandonment * /_/ (Other) /_/ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
including estimated date of starting any proposed work. locations and measured and true vertical depths for all of the current economic conditions within the industry provided insufficient information to evaluate future expethe current SI status.	markers and zone pertinent to this work) \$ ry and to the fact that the existing waterflood has ansion, Mobil Oil Corporation requests an extension of
18. I hereby certify that the foregoing is true and core Signed: D. C. Collins	rect le: <u>Sr Staff Operations Engr</u> Date: <u>April 18, 1988</u>
(This space for Federal or State office use) APPROVED BY	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Designation &

14-20-603-410

6. If Indian, Allottee or Tribe Name

Serial No.

NAVAJO

6

UNITED STATES DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well /_/ Gas Well /_/ Other: Shut In 7. Unit Agreement Name White Mesa
None of Operator
HOBIL OIL CORPORATION 3. Address of Operator P. O. DRAWER G, CORTEZ, CO. 10-32 4. Location of Well OCT 24 1988 10. Field and Pool, or Wildcat
P. O. DRAWER G, CORTEZ, CO. 4. Location of Well ONUSION OF MINO ONUSION OF MINO ONUSION OF MINO Greater Aneth 1980' FNL, 1980' FEL ONL. ONL. ONL. 10-32 10. Field and Pool, or Wildcat Greater Aneth 11. Sec. T,R,M or BLK and Survey or Area Socion 10. TASS PAR SIM
Greater Aneth
1980' FNL, 1980' FEL 11. Sec. T,R,M or BLK and
Survey or Area
DECUION IV, 1420, R246 DDD
14. Permit No. 15. Elevations (DF, RT, GR) 12. County, Parish 13. State 43-037-15372 GR: 5472' San Juan Utah
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA
Notice of Intention To: Subsequent Report of:
Test Water Shut-off /_/ Pull or Alter Casing /_/ Water Shut-off /_/ Repairing Well /_/
Fracture Treat /_/ Multiple Complete /_/ Fracture Treatment /_/ Altering Casing /_/ Shoot or Acidize /_/ Abandon * /_/ Shooting/Acidizing /_/ Abandonment * /_/
Repair Well /_/ Change Plans /_/ (Other) Casing Integrity Test /XX/
(Other) / _/ (NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface
locations and measured and true vertical depths for all markers and zone pertinent to this work) *
10 10 00 WIDT ND 1154 WT DOD- BT 9 7/0"
10-10-88 MIRU. ND wellhead. NO BOPs. PO 2-7/8" workstring and RIH w/ bit and scraper. 10-11-88 Tagged bottom @ 6307'. POOH. RIH w/ tbg and R-3 pkr. Set pkr @ 6210'. Filled annulus w/ fresh t
wtr and tested csg to 1000 psi for 30 minutes w/o loss. Rigged up to swab. Made three runs recove
ing 12 bbls oil. Ending FL @ 5600'.
10-12-88 BLM representative Albert Gonzales on loc to witness test. Pressured csg to 1000 psi for 30 minute
w/ no loss. Swabbed 9 hrs recovering 77 bbls oil. Starting FL @ 5200'. Ending FL @ 5800'.
10-13-88 Swabbed 10 hrs recovering 105 bbls oil. Starting FL @ 4800'.
10-14-88 Swabbed 9 hrs recovering 76 bbls oil. Starting FL @ 5000'. 10-17-88 Swabbed 4 hrs recovering 43 bbls oil. Starting FL @ 4200'. Released pkr and POOH. RIH w/ anchor,
SN and 205 jts 2-7/8" tbg. Set anchor.
10-18-88 RIH w/ pump and rods. Made up wellhead. RDMO. Installing pumping unit.
18. I hereby certify that the foregoing is true and correct
10. I notedy content the trick and content
Signed: Signed: Staff Operations Engr Date: Oct 20, 1988
D. C. Collins
(This space for Federal or State office use)
APPROVED BY TITLE: DATE:
CONDITIONS OF APPROVAL, IF ANY:

department or agency of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

1.00

UNITED S....ES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Sesignation & Serial No. 14-20-603-410

6. If Indian, Allottee or Tribe Name NAVAJO

P. O. DRAWER G, CORTEZ, CO. 81321	CT 31 1988 Nell No. 10-32 DIVISION OF 10. Field Greate 11. Sec. To Survey Section Section 11. Sec. To Survey Section 11. Sec. T	r Lease Name o. and Pool, or Wildcat or Aneth ,R,M or BLK and or Area on 10, T42S, R24K SLM , Parish 13. State
Repair Well /_/ Change Plans / (Other) /	Subsequent Report // Water Shut-off /_ // Fracture Treatment /_ // Shooting/Acidizing /_ // (Other) Return to Produ // (NOTE: Report results Well Completion or Reco	cof: / Repairing Well /_/ / Altering Casing /_/ / Abandonment * /_/ action /XX/ of multiple completion on pupletion Report and Log Form.)
17. Describe Proposed or Completed Operations (Cle including estimated date of starting any proposed w locations and measured and true vertical depths for The subject well was returned to production October	ork. If well is directionally all markers and zone pertinen	drilled, give subsurface t to this work) *
Signed: Ty Khalle (for) D. C. Collins	d correct	
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE:	DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5. Lease Designation &

14-20-603-410

6. If Indian, Allottee or Tribe Name

Serial No.

NAVAJO

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1980' FNI 1980' FFI	7. Unit Agreement Name White Mesa 8. Farm or Lease Name
Notice of Intention To: Test Water Shut-off / _/ Pull or Alter Casing Fracture Treat / _/ Multiple Complete // Shoot or Acidize / _/ Abandon \$	ATURE OF NOTICE, REPORT OR OTHER DATA Subsequent Report of: / Nater Shut-off / / Repairing Well / / Fracture Treatment / / Altering Casing / / ./ Shooting/Acidizing / / Abandonment \$ / / / (Other) X/ (NOTE: Report results of multiple completion on Mell Completion or Recompletion Report and Log Form.)
including estimated date of starting any proposed in locations and measured and true vertical depths for The subject well was returned to production October	24, 1988 to test the productivity of the Desert Creek Zone rates but quickly dropped off to zero fluid. The well has
18. I hereby tert for that the foregoing is true and Signed: D. C. Collins (303) 565-7209	correct Title: Sr Staff Operations Engr Date: June 8, 1989
CONDITIONS OF APPROVAL, IF ANY:	TITLE: DATE: ny person knowlingly and willfully to make to any

department or agency of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SUNDRY NOTICES AND P	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

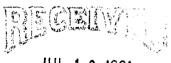
14-20-603-410
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE 7. If Unit or CA, Agreement Designation WHITE MESA Well Gas Well Other 2. Name of Operator MODULE OLD CORDOD A WILLOW 9. API Well No.	To deal proposition	NA
Soli Gas Other S. Well Name and No.	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
2. Name of Operator 10-32	α	WHITE MESA
		8. Well Name and No.
MODIT OIL CORDODATION	2. Name of Operator	10-32
TIODIH OIH CONTOUNITOR	MOBIL OIL CORPORATION	9. API Well No.
3. Address and Telephone No. % Mobil Exploration & Producing U.S. Inc. 43-037-15372	3. Address and Telephone No. & Mobil Exploration & Producing U.S. Inc.	43-037-15372
P.O. Box 633 Midland, Texas 79702 10. Field and Pool, or Exploratory Area		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) GREATER ANETH	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	GREATER ANETH
11. County or Parish, State		11. County or Parish, State
1980' FNL, 1980' FEL Sec. 10, T42S, R24E	1980' FNL, 1980' FEL Sec. 10, T42S, R24E	
SAN JUAN, UTAH		SAN JUAN, UTAH

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR			ORT, OR OTHER DATA	
	TYPE OF SUBMISSION	1		
	Notice of Intent	Abandonment	Change of Plans	
	Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	
		Other Extension for SI state	Lispose Water	Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Mobil Oil is requesting an extension for shut-in status. This well is scheduled to be P&A'd by the end of 1992.



JUL 1 8 1991

DIVISION OF OIL GAS & MINING

	A CONTRACTOR OF THE CONTRACTOR	
14. I hereby certify that the foregoing is true and correct Signed Shulay Orld	Title	Date 7-12-91
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Lease Designation an	d Serial No.
14-20-603-	- 410

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name

Use "APPLICATION FO	R PERMIT—" for such proposals	NA.
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other 2. Name of Operator MOBIL OIL CORPORATION 3. Address and Telephone No.		WHITE MESA 8. Well Name and No. 10-32 9. API Well No. 43-037-15372
P.O. BOX 633, MIDLAND, TX 79702 (915)688-2585 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 1980' FEL SEC. 10, T245, R24E		10. Field and Pool, or Exploratory Area GREATER ANETH 11. County or Parish, State SAN JUAN, UTAH
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Repair

RETURNED TO PRODUCTION 1-18-92

Final Abandonment Notice

FEB 1 0 1992

Water Shut-Off

Conversion to Injection
Dispose Water
(Note: Report results of multiple se

DIVISION OF OIL GAS & MICHING

4. I hereby certify that the foregoing is true and correct Signed Shipped Ship	Title ENVIR. & REG TECH	Date
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. 14-20-603-410

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

NAVAJO TRIBAL

1. Type of Well			
Z) Oil Gas Other 2. Name of Operator MOBIL OIL CORPORATION		8. Well Name and No. 10-32 9. API Well No.	
3. Address and Telephone No.	15) 688–2585	9. API Well No. 43-037-15372 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 1980' FEL SEC. 10, T42S, R24E		GREATER ANETH 11. County or Parish, State SAN JUAN, UT	

TYPE OF ACTION	
Abandonment	Change of Plans
Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off
Altering Casing Other SHUT-IN STATUS	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Abandonment Recompletion Plugging Back Casing Repair Altering Casing

REGISIVE

JUL 2 7 1992

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct	ENV. O DEO TEQUINICIAN	7 02 00
Signed Shury Jodd SHIRLEY TODD	Title ENV. & REG. TECHNICIAN	Date 7-23-92
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS SHUT-IN STATUS DUE TO UNECONOMICAL TO PRODUCE.

UNITED STATES

Form 3160-5 (June 1990)	DEPARTMENT (D STATES OF THE INTERIOR ND MANAGEMENT	FORM APPROVED Budger Bureau No. 1991-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not us	e this form for proposals to drill c	ID REPORTS ON WELLS or to deepen or reentry to a different reservoir. ERMIT—" for such proposals	14-20-603-410 6. If Indian, Allouce of Tribe Plante Navajo Tribal
The state of the s	SUBMIT IN	TRIPLICATE	7. H Unit of CA. Agreement Designation White Mesa Unit
Box 27	& GAS, INC.		8. Well Name and No. 10 - 32 8. AFT Well No. 43-037-15372 10. Field and Fool, or Exploratory Area Greater Aneth
***************************************	FNL, 1980' FEL, Sec. 10,		11. County or Parish, State San Juan, UT
* **********	TECK APPROPRIATE BOXIS) T	O INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA
ίχ	Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans Flew Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Wet. Reports with of multiple complete one 3 cil
Rive toby	and or Completed Operations (Clearly state all perior react locations and measured and true vertical deplace locations and measured and true vertical deplace locations and back on production	nent details, and give pertinent dates, including estimated date of statiling a this for all markers and zones pertinent to this work.) $^{\circ}$	Completion of Recognition Report and Low form)

Signed	The Corporate Secretary	Dute December 14, 1992
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Tale	Detc
itle 18 U.S.C. Section 1001, makes it a crime for any person knowingly in representations as to any matter within its jurisdiction.	and willfully to make to any department or agency of the United States a	ny false, lictinous or fraudulent statements

ள 3160-5 புune 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-410

SUNDRY NOTICES	AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
	R PERMIT—" for such proposals	Navajo Tribal
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well		White Mesa Unit
X Oil Gas Other	·	8. Well Name and No.
2. Name of Operator		10-32
Mobil Oil Corporation		9. API Well No.
3. Address and Telephone No.		43-037-15372
P.O. Box 633, Midland, TX 797		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	Greater Aneth
1980' FNL, 1980' FEL, Sec.	10, T42S, R24E	11. County or Parish, State
		San Juan, UT
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ Other Change of Operatorshi	Conversion to Injection
	Other Change of Operatorship	(Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	l If pertinent details, and give pertinent dates, including estimated date of starting Output Description:	Completion or Recompletion Report and Log form) g any proposed work. If well is directionally drilled,
give subsurface locations and measured and true verti-	cal depths for all markers and zones pertinent to this work.)*	
As of October 1, 1992		•
US Oil & Gas, Inc.		
P.O. Box 270		
Dolores, CO 81323		
Will Be Taking Over Operators	hip	30000
		CIETIALLI
	الممال المحاسبة	
		NOV 0 2 1992
	1	DIVISION OF
	OIL	GAS & MINING

14. I hereby certify that the foregoing is true and correct		
Signed dhuly load Shirley	Todd Title Env. & Reg. Technician	Date 10.23-92
(This space for Federal or State office use)	·	
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero Utah Natural Resources Oil, Gas & Mining 3 Triad Center Suite 350 Salt Lake City, UT 84180-1203 DEC 2 4 1992

DIVISION OF OIL GAS & MINIME

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley, Corporate Secretary

MW/lu

Enclosures

Oil Well VType- Oil Well Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-32 Lease: 14-20-603-409 Name: -28-34 23-43 API No: 43-037-15349 API No: 43-037-15354 t Type: Oil Well Pype: Oil Well Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E Location: 1476' FSL, 1928' FWL, Sec. 34. T41S, R24E Lease: 14-20-603-409 Name: 27-23 Lease: 14-20-603-409 Name: 34-23 API No: 43-037-15345 API No: 43-037-16444 Type: Oil Well Type: Oil Well Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Lease: 14-20-603-409 Name: 3-32 Name: 34-21 API No: 43-037-15621 API No: 43-037-15350 Type: Oil Well Pype: Oil Well Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-407 Name: 32-34 Lease: 14-20-603-409 Name: 34-14 API No: 43-037-15358 API No: 43-037-15360 Type: Týpe: Oil Well Oil Well Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 27-12 Lease: 14-20-603-409 Name: 34-12 API No: 43-037-15345 API No: 43-037-15353 Type: Oil Well Pype: Oil Well Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-34 Lease: 14-20-603-370B Name: 23-14 API No: 43-037-15359 API No: 43-037-16006 Pype: Type: Oil Well Oil Well Location: 1547' FSL, 1918' FWL, Sec. 33, T415, R24E Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Lease: 14-20-603-409 Name: 3-41 Name: 33-23 API No: 43-037-15362 API No: 43-037-16445 Type: Type: Oil Well Oil Well Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E Lease: 14-20-603-258 Name: 35-34 Lease: 14-20-603-410 Name: 4-21 API No: 43-037-15533 API No: 43-037-15364 Type: Oil Well Oil Well Type: Location: 1545' FSI, 1865' FWL, Sec. 32, T41S, R24E Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E Lease: 14-20-603-407 Name: 32-23 Lease: 14-20-603-410 Name: 3-21 API No: 43-037-15357 API No: 43-037-15363 √Type: Type: Oil Well Oil Well Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-258A Lease: 14-20-603-410 35-21 Name: 3-12 API No: 43-037-15528 API No: 43-037-15366 Type: Oil Well Type: Oil Well Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-408 Lease: 14-20-603-410 Name: 8-41 Name: 4-32 API No: 43-037-15371 API No: 43-037-15365 Type: Oil Well Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Name: 34-24 Lease: 14-20-603-258 Name: 35-12 API No: 43-037-15529 API No: 43-037-30098 Type: Type: Oil Well Oil Well Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E Lease: 14-20-603-259 Lease: 14-20-603-409A Name: 27-21 Name: 2-21 API No: 43-037-15535 API No: 43-037-15348 Type: Oil Well Type: Oil Well Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-355A Name: 22-34 Lease: 14-20-603-409 Name: 34-43 API No: 43-037-15355 API No: 43-037-15761 Type: Oil Well Type: Oil Well Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 34-42 Name: 34-34 API No: 43-037-15361 API No: 43-037-30102

Oil Well Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E Oil Well ,Ty_I._. Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-409A Name: 22-27 27-22 Lease: 14-20-603-259 Name: 2-11 API No: 43-037-31064 API No: 43-037-31005 Type: Oil Well Type: Oil Well Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-12 Lease: 14-20-603-409 33-44 API No: 43-037-15359 API No: 43-037-15535 Type: Type: Oil Well Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-13 Lease: 14-20-603-258 Name: 35-14 API No: 43-037-30331 API No: 43-037-15532 Type: Type: Oil Well Oil Well Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E Lease: 14-20-603-410 Lease: 14-20-603-258 Name: 35-23 Name: 4-42 API No: 43-037-30078 API No: 43-037-15531 Type: Oil Well Type: Oil Well Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E Lease: 14-20-603-410 Lease: 14-20-603-258 Name: 4-24 Name: API No: 43-037-31006 API No: 43-037-15526 Type: Type: Oil Well Oil Well Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E Lease: 14-20-603-258 Lease: 14-20-603-258 Name: 36-12 Name: 25-14 API No: 43-037-15530 API No: 43-037-15525 Type: Oil Well Týpe: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-410 Lease: 14-20-603-409 Name: 10-32 Name: 34-33 API No: 43-037-15372 API No: 43-037-30296 Type: Oil Well Type: Oil Well Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-409 Name: 34-13 Lease: 14-20-603-410 Name: 4-31 API No: 43-037-31066 API No: 43-037-30330 Type: Oil Well Type: Oil Well Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409 Lease: 14-20-603-409 Name: 34-44 Name: 34-22 API No: 43-037-30295 API No: 43-037-31067 Type: Oil Well Type: Oil Well Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-409A Lease: 14-20-603-409 Name: 27-34 Name: 34-33 API No: 43-037-16255 API No: 43-037-30296 √Type: Oil Well Pype: Oil Well Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E Lease: 14-20-603-410 Name: 34-31 Lease: 14-20-603-409 Name: 27-43 API No: 43-037-15347 API No: 43-037-31054 Type: Oil Well Type: Oil Well Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-355A Lease: 14-20-603-410 Name: 3-11 Name: 22-43 API No: 43-037-15760 API No: 43-037-30293 Type: Oil Well √Yype: Oil Well Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E Lease: 14-20-603-370B Name: 23-12 Lease: 14-20-603-410 Name: 4-33 API No: 43-037-16002 API No: 43-037-30292 Type: Type: Oil Well Oil Well Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-41 Lease: 14-20-603-370B Name: 23-21 API No: 43-037-16000 API No: 43-037-16001 VType: Oil Well Type: Oil Well Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-41 Lease: 14-20-603-370B Name: 23-42 API No: 43-037-31043 API No: 43-037-16446

Oil Well

Py_Oil Well Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E

Lease: 14-20-603-258 Name: 35-21 API No: 43-037-15528

Type: Oil Well

Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E

Lease: 14-20-603-370B Name: 23-32

API No: 43-037-16003

Oil Well Type:

Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E

Lease: 14-20-603-409 Name: 28-34 API No: 43-037-16441

Type: Oil Well

Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E

Lease: 14-20-603-355A Name: 22-42 API No: 43-037-16437

Type: Oil Well

Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E

Lease: 14-20-603-410 Name: 4-43 API No: 43-037-15369

Type: Oil Well

Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E

Lease: 14-20-603-409 Name: 33-43 API No: 43-037-155356

UType: Oil Well

Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E

Lease: 14-20-603-409 33-41 Name: API No: 43-037-16443

Type: Oil Well

Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E

Lease: 14-20-603-355A Name: 22-32 API No: 43-037-15759

V Type:

Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E

Lease: 14-20-603-355A Name: 22-23 API No: 43-037-16438

√Type: Oil Well

Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E

Lease: 14-20-603-410 Name: 4-34 API No: 43-037-16449

Type: Oil Well

Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E

Lease: 14-20-603-410 Name: 4-14 API No: 43-037-16448

Луре: Oil Well

Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E

Lease: 14-20-603-410 Name: 3-23 API No: 43-037-06447

Type: Oil Well

Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E

Lease: 14-20-603-370B Name: 23-23 API No: 43-037-16005

√Type: Oil Well

Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E

Lease: 14-20-603-259 Name: 2-14 API No: 43-037-15537

Type: Oil Well

Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E

Lease: 14-20-603-258 Name: 35-22 API No: 43-307-31068

Type- Oil Well

Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E

Lease: 14-20-603-410 Name: 3-43 API No: 43-037-15368

и уре: Oil Well

Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E

Lease: 14-20-603-410 Name: 4-22 API No: 43-037-31069

VI ype: Oil Well

Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E

Lease: 14-20-603-409 Name: 33-32 API No: 43-037-15352

Type: Oil Well

Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E

Lease: 14-20-603-409 Name: 27-32 API No: 43-037-15346

Type: Oil Well

Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E

Lease: 14-20-603-409 Name: 28-23 API No: 43-037-10244

Oil Well Type:

Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E

Lease: 14-20-603-409 Name: 28-41 API No: 43-037-16440

Type: Oil Well

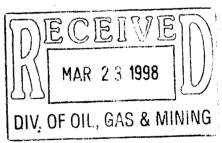
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E

Lease: 14-20-603-259 Name: 2-32 API No: 43-037-15536

		of Oil, Gas a OR CNANGE HO			•		ì	Routing/		
Attach all documentation received by the division regarding this change. 2-DTS/57-LOW 3-VLC 4-RJF/V										
□ Designation of Operator (well sold) □ Designation of Agent □ Operator Name Change Only □ Designation of Operator □ Operator Name Change Only										
The	ope	rator of th	ne well(s)	listed below	has changed (El	FFECTIVE DATE:) DIL CORPORATION		
то (new	operator) (address)	PO BOX 270 DOLORES, C	0 81323 LEY) 882-7923	·	rmer operator) (address)	MEPNA POB 219031 DALLAS, TX	1807A RENTWR 75221-2585 D/MIDLAND, TX 688-2585		
Hell(s) (attach additional page if needed): *WHITE MESA UNIT (NAVAJO)										
Nam Nam Nam Nam Nam	ie :_ ie :_ ie :_ ie :_			API:API:API:API:API:	Entity: Entity: Entity: Entity: Entity: Entity: Entity: Entity:	SecTw SecTw SecTw SecTw SecTw SecTw	vpRng Le vpRng Le vpRng Le vpRng Le vpRng Le	ase Type: ase Type: ase Type: ase Type:		
fix	OPERATOR CHANGE DOCUMENTATION LOC 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). (Red 11-2-927)									
Tip 1	2.	(Rule R615- (Attach to	-8-10) Sund this form)	ry or other : • (Reg. 11-2-95)	legal documenta (Reg.12-16-927(1	tion has been Lec'd 12-24-95)	received fro	m <u>new</u> operator		
yor	3.	The Departmoperating a	ment of Com any wells	merce has bed in Utah. Is e number: # //	en contacted if company regis	the new oper tered with th	rator above is e state? (yes	not currently no) If		
		(For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12.94-92)								
192 1	5.	Changes hav	ve been en <u>t</u> ve. <i>(12-29-92₁</i>	ered in the	Oil and Gas In	formation Syst	cem (Wang/IBM)	for each well		
Ja	6.	Cardex file	e has been	updated for e	each well liste	d above. (12-29-	927			
for	7.	Well file i	labels have	been updated	d for each well	listed above	. (12-29-92)			
a		for distrib	bution to S	tate Lands ar	e monthly "Oper nd the Tax Comm	ission. 12-29-9	27			
for	9.	A folder h placed the	as been se re for refe	t up for the rence during	Operator Chang routing and pr	e file, and a ocessing of tl	copy of this he original do	page has been ocuments.		

CRATOR CHANGE WORKSHEET (CONTINUED) Init. each item when completed. Write N/A tem is not applicable.
TITY REVIEW
(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
ND VERIFICATION (Fee wells only)
In (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
√h 2. A copy of this form has been placed in the new and former operators' bond files.
A 3. The former operator has requested a release of liability from their bond (yes/no)
ASE INTEREST OWNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
CC >
1. All attachments to this form have been microfilmed. Date:
LING
1. Copies of all attachments to this form have been filed in each well file.
1. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operato Change file.
MMENTS
921216 Blm / Farming for N.M. Not approved by the BIA is of yet. 921229 Blm / Farming for N.M. " 921229 MEPNA /US Oil i Cas - Requested UIC Form 5 (open.chg. per Admin.) * Reo'd 1-7-93
92/229 8tm/Farmingforn H.m. "
921229 MEPNA/USOilibus - Requished UIC Form 5 (open.chg. per Admin.) * Kee'd 1-1293
71/34-35

Form 3140-5 (June 1990)	UNITED DEPARTMENT O BUREAU OF LAN	Budget Buresv No. 1094-0135 Eaplier: March 31, 1993 S. Laste Delignation and Serial No.	
Do not use this f	14-20-603-410 6. If Indian, Alimnee of Tribe Plane Navajo		
371222 <u></u>	7. If Unit of CA. Agreement Designment White Mesa Unit		
3 Home of Operator Netl Oct Well Oct	8. Well Harrie and Ho. 10-32		
US 011 & Gas J. Address and Telephone PO Box 270.	•	970-882-7923	9. AFI Well No. 4303715372 10. Field and Prof. of Exploratory Arks
1,980' FNL &	Greater Aneth Area 11. County of Parlish, State San Juan County, Utah		
		INDICATE NATURE OF NOTICE, R	
	SUBMISSION	TYPE OF AC	
Sobseque Final Ah		Abandonnent Recomplation Plugging Bock Casing Repair Abaring Cosing	Change of Plans New Construction Non-Rousine Fracturing Water Shul-Oil Conversion in Injection
13. Describe Fragues of Con-	opicied Operations (Clearly am) all persons	Other	Dispose Water (Note: Reportered to al multiple completione a leg Completion at Accompletion Legal 2 and Leg form 1 Statifies are procused mark. If well is discripinally distrib.
And Impinitati potet	Production 1/1/98.	s for all marbers and zones pestinent to this work.)*	ECEIVEN



• • • • • • • • • • • • • • • • • • • •					
Signed Late & West Surger Signed Late & West Surger	YMM Patrick B. Woosley	3-18-98			
(1 his spece for Federal or State office ast) Approved by Conditions al approval, il any:	Yeln	Dute			
H II U.S.C. Section 1001, number à a commitée des pyrégion haces representations et ne une matter within se preladicions.	ongly and willfully so make to any department or agency of the Un	and Switz any fairs, fischiows as frautatem sistements			
*San between an Demains Flids					